

# Coffin | Renner

August 15, 2022

The Honorable John Dodson, ALJ  
Hearings Division  
Railroad Commission of Texas  
1701 N. Congress Ave., 12<sup>th</sup> Floor  
Austin, TX 78701

Re: Case No. OS-22-00009896; *Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc., to Change Gas Utility Rates Within the Unincorporated Areas of the West Texas Service Area, the North Texas Service Area, and the Borger Skellytown Service Area*

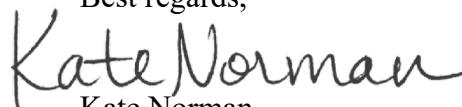
Dear Judge Dodson:

In Hearings Letter No. 5, the proposed public Notice to customers that Texas Gas Service Company, a Division of ONE Gas, Inc. (“TGS”) submitted on August 1, 2022 was approved. Since then, TGS has determined that the Notice should be revised to show current West Texas Service Area rates that reflect the Interim Rate Adjustment amounts the Commission approved on June 28, 2022 in Case No. 00008972. There are also some existing Borger Skellytown Service Area rates that should be revised to show current rates. These changes do not affect the Proposed Rates or \$13 million revenue deficiency contained in the Notice. Instead, they affect only current rates for some customer classes and related average bill calculations in Table 2. Finally, TGS is authorized to state that Commission Staff supports revising the Notice to customers for the above-stated reasons.

TGS respectfully requests an expedited ruling approving the attached version of the Notice to customers.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions.

Best regards,



Kate Norman

Attorney for Texas Gas Service Company

KWN:ssm  
Attachment

cc: Mark Evarts – Market Oversight Section Director  
Stephanie Houle  
Stacey McTaggart

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing document and related attachment were served on all the parties listed below via email on August 15, 2022.

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Kate Norman

**PUBLIC NOTICE OF PROPOSED RATE CHANGE  
NATURAL GAS UTILITY RATES**

On June 30, 2022, Texas Gas Service Company, a Division of ONE Gas, Inc. ("TGS" or the "Company"), filed a Statement of Intent to Change Rates ("Statement of Intent") in the Borger Skellytown Service Area ("BSSA"), the North Texas Service Area ("NTSA") and the West Texas Service Area ("WTSA") with the Railroad Commission of Texas ("Commission") and with the Cities of Andrews, Anthony, Barstow, Borger, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Skellytown, Socorro, Thorntonville, Vinton, Wickett, and Wink, Texas for the gas utility rates charged by the Company to customers. The proposed change in rates will affect all residential, commercial, commercial transportation, commercial air conditioning, industrial, industrial transportation, public authority, public authority transportation, public authority air conditioning, school and municipal, school and municipal transportation, municipal water pumping, compressed natural gas, compressed natural gas transportation, electrical cogeneration, electrical cogeneration transportation, and standby service customers within the cities listed above and unincorporated areas of the BSSA, NTSA, and WTSA. The proposed effective date of the requested rate changes is August 30, 2022.

In addition to changing rates, TGS proposes to consolidate the BSSA, the NTSA and the WTSA into one new service area called the West North Service Area ("WNSA"). Consistent with its request for consolidation, the Company has developed its proposed rates based on the system-wide cost of providing service to the proposed WNSA on a combined basis. With regard to cities within the NTSA, the Company's consolidation request will result in a rate reduction. To facilitate uniform rate implementation within the NTSA and other service areas affected by the consolidation request, the Company will file a request with the cities of Aledo, Breckenridge, Bryson, Graford, Graham, Hudson Oaks, Jacksboro, Mineral Wells, Millsap, Weatherford and Willow Park, Texas to implement the resulting rate reduction upon receiving approval of the requested consolidation and the resulting WNSA rates. The proposed rates and tariffs are expected to increase the Company's annual system-wide revenues within the proposed WNSA by approximately \$13.0 million or 6.27% including gas cost or 10.19% excluding gas cost. The proposed change in rates does constitute a "major change" as that term is defined by Section 104.101 of the Texas Utilities Code because the proposed rates will increase the total aggregate revenues of the Company in the proposed WNSA by more than two and one-half percent. The proposed change in rates will not become effective until similar changes have become effective within the nearest incorporated city.

The Company proposes to implement the rates included in Table 1 below:

**TABLE 1 – Proposed Rate Changes for Incorporated and Unincorporated/Environs Customers<sup>1</sup>**

Incorporated (“Inc”) and Unincorporated/Environs (“Env”) Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Residential</b>							
Customers Affected	4,606	421	12,631	1,448	239,815	24,737	
Customer Charge	\$16.48	\$16.48	\$15.44	\$24.50	\$23.53	\$23.53	\$20.00 (Small) \$35.00 (Large)
Ccf	\$0.21548	\$0.21548	\$0.67101	\$0.59366	\$0.09317	\$0.09317	\$0.41173 (Small) \$0.00264 (Large)
<b>Commercial</b>							
Customers Affected	447	36	1,793	161	13,870	897	
Customer Charge	\$39.11	\$39.11	\$47.80	\$76.33	\$63.57	\$63.57	\$75.00
Ccf	\$0.29344	\$0.29344	\$0.68165	\$0.60165	\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.06808
<b>Commercial Transportation</b>							
Customers Affected					20		
Customer Charge	\$254.11	\$254.11	\$250.00	\$286.33	\$424.57	\$424.57	\$500.00
Ccf	\$0.29344	\$0.29344	\$0.57978	\$0.57978	\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.06808

<sup>1</sup> As indicated previously, the Company is not seeking to change rates within the NTSA Cities at this time. The Company is, nevertheless, providing notice of the rate reduction the NTSA Cities will receive if the Company's proposed rates are approved as filed.

Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA

**Commercial Air Conditioning (Withdrawing)**

Customers Affected					128	14	
Customer Charge					\$63.57	\$63.57	Reclass to Commercial
Ccf					<i>October - April</i> \$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)  <i>May - September</i> \$0.06223 (First 500 Ccf) \$0.04223 (All Over 500 Ccf)	<i>October - April</i> \$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)  <i>May - September</i> \$0.06223 (First 500 Ccf) \$0.04223 (All Over 500 Ccf)	

**Industrial**

Customers Affected			8		29	3	
Customer Charge			\$308.59	\$509.26	\$856.93	\$856.93	\$850.00
Ccf			\$0.62874	\$0.55395	\$0.12458 (First 500 Ccf) \$0.10458 (All Over 500 Ccf)	\$0.12458 (First 500 Ccf) \$0.10458 (All Over 500 Ccf)	\$0.08875

**Industrial Transportation**

Customers Affected					11	4	
Customer Charge			\$250.00	\$509.26	\$1,056.93	\$1,056.93	\$1,050.00
Ccf			\$0.55395	\$0.55395	\$0.12458 (First 500 Ccf) \$0.10458 (All Over 500 Ccf)	\$0.12458 (First 500 Ccf) \$0.10458 (All Over 500 Ccf)	\$0.08875

Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Public Authority</b>							
Customers Affected	9	2	180	31	952	112	
Customer Charge	\$49.07	\$49.07	\$101.32	\$160.93	\$195.76	\$195.76	\$200.00
Ccf	\$0.23148	\$0.23148	\$0.61329	\$0.54101	\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.11113
<b>Public Authority Transportation</b>							
Customers Affected					7		
Customer Charge	\$254.07	\$254.07	\$250.00	\$325.93	\$495.76	\$495.76	\$500.00
All Ccf	\$0.23148	\$0.23148	\$0.54101	\$0.54101	\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.11113
<b>Public Authority Air Conditioning (Withdrawing)</b>							
Customers Affected					5		
Customer Charge					\$195.76	\$195.76	Reclass to Public Authority
Ccf					<i>October – April</i> \$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	<i>October – April</i> \$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	
					<i>May – September</i> \$0.08461 (First 500 Ccf) \$0.06461 (All Over 500 Ccf)	<i>May – September</i> \$0.08461 (First 500 Ccf) \$0.06461 (All Over 500 Ccf)	

Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Electrical Cogeneration</b>							
Customers Affected							
Customer Charge					\$325.07	\$325.07	\$700.00
Ccf					<i>October – April</i> \$0.05696 (First 5,000 Ccf) \$0.04696 (Next 95,000 Ccf) \$0.03696 (Next 300,000 Ccf) \$0.02696 (All Over 400,000 Ccf)	<i>October – April</i> \$0.05696 (First 5,000 Ccf) \$0.04696 (Next 95,000 Ccf) \$0.03696 (Next 300,000 Ccf) \$0.02696 (All Over 400,000 Ccf)	<i>October – April</i> \$0.05260 (First 5,000 Ccf) \$0.04260 (Next 95,000 Ccf) \$0.03260 (Next 300,000 Ccf) \$0.02260 (All Over 400,000 Ccf)
					<i>May – September</i> \$0.04695 (First 5,000 Ccf) \$0.03694 (Next 95,000 Ccf) \$0.02695 (Next 300,000 Ccf) \$0.01694 (All Over 400,000 Ccf)	<i>May – September</i> \$0.04695 (First 5,000 Ccf) \$0.03694 (Next 95,000 Ccf) \$0.02695 (Next 300,000 Ccf) \$0.01694 (All Over 400,000 Ccf)	<i>May – September</i> \$0.04259 (First 5,000 Ccf) \$0.03258 (Next 95,000 Ccf) \$0.02259 (Next 300,000 Ccf) \$0.01258 (All Over 400,000 Ccf)

Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Electrical Cogeneration Transportation</b>							
Customers Affected					2		
Customer Charge					\$424.57	\$424.57	\$700.00
Ccf					<i>October – April</i> \$0.05696 (First 5,000 Ccf) \$0.04696 (Next 95,000 Ccf) \$0.03696 (Next 300,000 Ccf) \$0.02696 (All Over 400,000 Ccf)  <i>May – September</i> \$0.04695 (First 5,000 Ccf) \$0.03694 (Next 95,000 Ccf) \$0.02695 (Next 300,000 Ccf) \$0.01694 (All Over 400,000 Ccf)	<i>October – April</i> \$0.05696 (First 5,000 Ccf) \$0.04696 (Next 95,000 Ccf) \$0.03696 (Next 300,000 Ccf) \$0.02696 (All Over 400,000 Ccf)  <i>May – September</i> \$0.04695 (First 5,000 Ccf) \$0.03694 (Next 95,000 Ccf) \$0.02695 (Next 300,000 Ccf) \$0.01694 (All Over 400,000 Ccf)	<i>October – April</i> \$0.05260 (First 5,000 Ccf) \$0.04260 (Next 95,000 Ccf) \$0.03260 (Next 300,000 Ccf) \$0.02260 (All Over 400,000 Ccf)  <i>May – September</i> \$0.04259 (First 5,000 Ccf) \$0.03258 (Next 95,000 Ccf) \$0.02259 (Next 300,000 Ccf) \$0.01258 (All Over 400,000 Ccf)
<b>School and Municipal (Withdrawing)</b>							
Customers Affected	41	1					
Customer Charge	\$56.80	\$56.80					Reclass to Public Authority
Ccf	\$0.37651	\$0.37651					
<b>School and Municipal Transportation (Withdrawing)</b>							
Customers Affected							
Customer Charge	\$261.80	\$261.80					Reclass to Public Authority Transportation
Ccf	\$0.37651	\$0.37651					



Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Municipal Water Pumping (Withdrawing)</b>							
Customers Affected					18	2	
Customer Charge					\$768.62	\$768.62	Reclass to Public Authority
Ccf					\$0.06111 (First 5,000 Ccf) \$0.05111 (All Over 5,000 Ccf)	\$0.06111 (First 5,000 Ccf) \$0.05111 (All Over 5,000 Ccf)	
<b>Compressed Natural Gas (Proposed)</b>							
Customers Affected							
Customer Charge							\$150.00
Ccf							\$0.07652
<b>Compressed Natural Gas Transportation (Reclassified from Commercial)</b>							
Customers Affected					1		Reclassified from Commercial
Customer Charge					\$424.57	\$424.57	\$450.00
Ccf					\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.08223 (First 500 Ccf) \$0.06223 (All Over 500 Ccf)	\$0.07652

Incorporated ("Inc") and Unincorporated/Environs ("Env") Current Rates							
Customer Class	BSSA Inc	BSSA Env	NTSA Inc	NTSA Env	WTSA Inc	WTSA Env	Proposed WNSA
<b>Compressed Natural Gas Transportation (Reclassified from Public Authority)</b>							
Customers Affected					3		Reclassified from Public Authority
Customer Charge					\$495.76	\$495.76	\$450.00
Ccf					\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.11461 (First 500 Ccf) \$0.09461 (All Over 500 Ccf)	\$0.07652

**TABLE 2 – Impact on Average Bill<sup>2</sup>**

Customer Class (Average Monthly Usage)	Current Average Monthly Bill With Gas Cost	Proposed Average Monthly Bill With Gas Cost	Proposed Monthly Dollar Change	Percentage Change with Gas Cost	Percentage Change without Gas Cost
<b>Residential - Small (24 Ccf)<sup>3</sup></b>					
WTSA Inc and Env	\$35.50	\$39.89	\$4.39	12.37%	16.06%
NTSA Inc	\$44.59	\$39.89	\$(4.70)	(10.54)%	(5.35)%
NTSA Env	\$51.78	\$39.89	\$(11.89)	(22.96)%	(22.91)%
BSSA Inc and Env	\$31.69	\$39.89	\$8.20	25.88%	38.07%
<b>Residential – Large (55 Ccf)<sup>4</sup></b>					
WTSA Inc and Env	\$51.01	\$58.02	\$7.01	13.74%	22.56%
NTSA Inc	\$82.35	\$58.02	\$(24.33)	(29.54)%	(33.14)%
NTSA Env	\$87.13	\$58.02	\$(29.11)	(33.41)%	(38.71)%
BSSA Inc and Env	\$51.39	\$58.02	\$6.63	12.90%	23.77%

<sup>2</sup> As indicated previously, the Company is not seeking to change rates within the NTSA Cities at this time. The Company is, nevertheless, providing notice of the rate reduction the NTSA Cities will receive if the Company's proposed rates are approved as filed.

<sup>3</sup> Calculations for current Residential- Small are based on the current rates for the WTSA, NTSA and BSSA for usage at 24 Ccf.

<sup>4</sup> Calculations for current Residential – Large rates are based on the current rates for the WTSA, NTSA and BSSA for usage at 55 Ccf.

Customer Class (Average Monthly Usage)	Current Average Monthly Bill With Gas Cost	Proposed Average Monthly Bill With Gas Cost	Proposed Monthly Dollar Change	Percentage Change with Gas Cost	Percentage Change without Gas Cost
<b>Commercial (225 Ccf)</b>					
WTSA Inc and Env	\$172.92	\$183.39	\$10.47	6.05%	10.04%
NTSA Inc	\$322.38	\$183.39	\$(138.99)	(43.11)%	(55.12)%
NTSA Env	\$332.91	\$183.39	\$(149.52)	(44.91)%	(57.35)%
BSSA Inc and Env	\$198.68	\$183.39	\$(15.29)	(7.70)%	(14.11)%
<b>Commercial Air Conditioning<sup>5</sup> (317 Ccf)</b>					
WTSA Inc and Env	\$215.65	\$227.89	\$12.24	5.68%	10.40%
<b>Industrial (2,813 Ccf)</b>					
WTSA Inc and Env	\$2,275.38	\$2,262.91	\$(12.47)	(0.55)%	(3.53)%
NTSA Inc	\$3,591.72	\$2,262.91	\$(1,328.81)	(37.00)%	(47.07)%
NTSA Env	\$3,581.98	\$2,262.91	\$(1,319.07)	(36.83)%	(46.82)%
<b>Public Authority (662 Ccf)</b>					
WTSA Inc and Env	\$535.38	\$547.09	\$11.71	2.19%	1.93%
NTSA Inc	\$863.21	\$547.09	\$(316.12)	(36.62)%	(46.06)%
NTSA Env	\$875.00	\$547.09	\$(327.91)	(37.48)%	(47.28)%
BSSA Inc and Env	\$477.12	\$547.09	\$69.97	14.67%	35.26%
<b>Public Authority Air Conditioning<sup>6</sup>(2,018 Ccf)</b>					
WTSA Inc and Env	\$1,206.30	\$1,258.63	\$52.33	4.34%	8.26%
<b>Municipal Water Pumping<sup>7</sup> (657 Ccf)</b>					
WTSA Inc and Env	\$1,073.72	\$544.44	\$(529.28)	(49.29)%	(66.25)%
<b>School and Municipal<sup>8</sup> (6,194 Ccf)</b>					
BSSA Inc and Env	\$4,962.21	\$3,449.25	\$(1,512.96)	(30.49)%	(62.81)%

<sup>5</sup> Proposed reclass to Commercial rate schedule.

<sup>6</sup> Proposed reclass to Public Authority rate schedule.

<sup>7</sup> Proposed reclass to Public Authority rate schedule.

<sup>8</sup> Proposed reclass to Public Authority rate schedule.

Customer Class (Average Monthly Usage)	Current Average Monthly Bill With Gas Cost	Proposed Average Monthly Bill With Gas Cost	Proposed Monthly Dollar Change	Percentage Change with Gas Cost	Percentage Change without Gas Cost
<b>Commercial Transportation (27,991 Ccf)</b>					
WTSA Inc and Env	\$12,908.32	\$13,400.49	\$492.17	3.81%	10.53%
<b>Industrial Transportation (36,450 Ccf)</b>					
WTSA Inc and Env	\$18,853.99	\$18,602.53	(\$251.46)	(1.33)%	(12.17)%
<b>Public Authority Transportation (63,145 Ccf)</b>					
WTSA Inc and Env	\$30,689.76	\$32,320.44	\$1,630.68	5.31%	16.01%
<b>CNG Transportation</b>					
WTSA Inc and Env <sup>9</sup> (113,338 Ccf)	\$50,941.57	\$53,641.47	\$2,699.90	5.30%	21.84%
WTSA Inc and Env <sup>10</sup> (316,687 Ccf)	\$151,885.47	\$149,076.28	\$(2,809.19)	(1.85)%	(18.99)%
<b>Cogeneration Transportation (91,007 Ccf)</b>					
WTSA Inc and Env	\$39,065.96	\$39,899.16	\$833.20	2.13%	(0.52)%

Table 2 calculations are based on a \$0.41 cost of gas and do not include revenue-related taxes. Additionally, only classes with customers in the test year are included in Table 2.

The Company also proposes changes to Miscellaneous Service Charges included in Table 3 below.

**Table 3 – Miscellaneous Service Charges<sup>11</sup>**

Service Charges	BSSA, NTSA, WTSA	
	Current	Proposed
Read-In Fee	\$10.00	\$15.00
Special Handling Fee	\$6.00	\$15.00
Expedited Service Fee and Overtime Rate	\$67.50	\$65.00

<sup>9</sup> Proposed reclass from Commercial rate schedule.

<sup>10</sup> Proposed reclass from Public Authority rate schedule.

<sup>11</sup> As indicated previously, the Company is not seeking to change rates within the NTSA Cities at this time. The Company is, nevertheless, providing notice of the rate reduction the NTSA Cities will receive if the Company's proposed rates are approved as filed.

Service Charges	BSSA, NTSA, WTSA	
	Current	Proposed
Reconnect Fee Regular Labor Rate	\$45.00	\$48.00
Reconnect Fee After Hours Rate	\$67.50	\$65.00
No Access Fee	\$10.00	\$15.00
Customer Requested Meter Test (Up to 1500 Cubic Feet per Hour)	\$80.00	\$150.00
Customer Requested Meter Test (Over 1500 Cubic Feet per Hour)	\$100.00	\$200.00
Customer Requested Meter Test (Orifice Meters)	\$100.00	\$200.00
Collection Fee	\$12.00	\$15.00
Special Read Fee	\$10.00	\$18.00
Customer Requested Meter Exchange without Electronic Radio Transponder	\$100.00	Withdrawn
Unauthorized Consumption Fee	\$20.00	\$30.00 plus expenses
Meter Removal Fee	\$50.00	\$25.00
Account Research Fee	\$25.00/hour	\$20.00/hour
Meter Tampering Fee	\$100.00	\$150.00

The proposed changes in Table 3 reflect a net increase of \$376,717 in revenues.

In addition to requesting new rates and consolidation of service areas, TGS is requesting: (1) Commission approval of new depreciation rates for Direct and Division distribution and general plant; (2) the Commission find the approvals of the administrative orders by the Gas Services Department of the Commission based on the Accounting Order in Gas Utilities Docket ("GUD") No. 10695 are reasonable and accurate; (3) the Commission find that expenses for Winter Storm Uri and COVID-19 that are contained in regulatory assets authorized by the Commission are reasonable, necessary and accurate; (4) capital investment made in the proposed WNSA through December 31, 2021, including capital investment in the Company's Interim Rate Adjustment ("IRA") filings made since the last rate cases in the WTSA, NTSA and BSSA pursuant to Texas Utilities Code § 104.301, is deemed prudent; (5) form of notice for the proposed Rate Schedule PIT be approved; (6) approval of including Excess Deferred Income Taxes ("EDIT") in base rates, with discontinuance of the EDIT Rider, to return excess deferred income taxes to customers; and (7) all reasonable rate case expenses incurred in connection with this Statement of Intent filing are authorized for recovery by the Company.

In addition, if new WNSA tariffs are approved, TGS proposes to withdraw the existing BSSA, NTSA and WTSA tariffs to reflect the new WNSA rates in Table 1 and/or related changes necessary to reflect consolidation, including revisions to reflect application of tariffs to the WNSA. For all proposed rate schedules for General Sales and Transportation customers, TGS proposes a revision to the "Other Adjustments" section to remove references to Rate Schedule EDIT-Rider, add references to Rate Schedules URI-Rider, Uncollected GRIP Charges (UGC), Rate Case Expense (RCE), RCE-Env, and Pipeline Safety Fee (PSF), and remove references to standby charges under "Conditions." For Residential Rate Schedules 10, 15, 1Y and 1Z, TGS proposes to add residential builders to the "Applicability" sections, designate Rate Schedules 10 and 1Z as Small Residential and add new 15 and 1Y Large Residential rate schedules. For Commercial Rate Schedules, TGS proposes to withdraw Rate Schedules 21 and 2A (Commercial Air Conditioning) and serve these customers under Rate Schedules 20 and 2Z. For Industrial Rate Schedules 30 and 3Z, TGS proposes revisions to the "Applicability" section to revise the description of industrial customers. For Public Authority Rate Schedules, TGS proposes to withdraw Rate Schedules 41 and 4A (Public Authority Air Conditioning), Rate Schedules 42 and 4B (Municipal Water Pumping), and

Rate Schedules 48 and 4H (School and Municipal) and serve these customers under Rate Schedules 40 and 4Z. For Unmetered Gas Light Rate Schedules 70 and 7Z, TGS proposes new rate schedules that provide a mechanism to provide unmetered gas service to customers for gas lighting only. For Rate Schedules CNG-1 and CNG-1-ENV, TGS proposes new rate schedules for compressed natural gas service to be used as motor fuel for non-residential customers. For Transportation Rate Schedules T-1, T-1-ENV and T-TERMS, TGS proposes to add rates for Compressed Natural Gas and Electrical Cogeneration service; include definitions for commercial, electrical cogeneration, and industrial service under "Definitions;" add Section 1.3 to clarify Customer and Company rights and responsibilities; make an administrative correction in section 1.5(d); add clarifying language to section 1.6(d) to address upstream pipeline costs that may be incurred by the Company; and add section 1.8 regarding Liability Limitations. For the Cost of Gas Clauses 1-INC and 1-ENV, TGS proposes to add clarifying language to section B.3 to include other renewable sources of natural gas; add section B.5 for a Customer Rate Relief charge applicable to certain WNSA customers (authorized by the Commission's Financing Order in Case No. OS-21-00007061); add clarifying language to sections B, D, E, F and I to make consistent with approved Cost of Gas clauses in GUD Nos. 10656, 10739, 10766, and 10928; include language for the use of financial instruments in sections B.3, B.6, B.8, H, and I.5 in the incorporated tariff to make consistent with the recently approved cost of gas clause in GUD No. 10928. For Rate Schedule WNA, TGS proposes updated weather factors for each class consistent with weather normalization calculations in this case. Proposed Rate Schedules RCE and RCE-ENV provide a mechanism to recover all reasonable rate case expenses incurred by the Company and cities in connection with the Statement of Intent filings that have been made with the cities and the Commission. Proposed Rate Schedule UGC-Rider provides a new tariff to recover uncollected Gas Reliability Infrastructure Program ("GRIP") charges from certain WNSA customers (to the extent these costs are not recovered through base rates). For the Rules of Service, TGS proposes revisions for consistency with the Commission's Quality of Service Rules; updating § 1.3, Definitions, so all definitions are consistent with definitions in the approved Rules of Service in GUD Nos. 10739, 10766, and 10928 as well as add a definition for "electrical cogeneration service," and removing the definition for "power generation service" to establish consistency with terminology used across all proposed WNSA tariffs; revisions to § 3 to include language for the availability of rate schedules on the Company's website; revisions to § 4.4 to remove a reference to the Company's curtailment plans and § 4.4(iv) to include curtailment language consistent with the new Commission Rule § 7.455; revisions to § 4.9 to add language regarding force majeure situations to the limitation of liability provision; revision to § 4.6, § 7.4, § 7.7, § 9.1 and § 9.6 to provide for electronic billing and notice; revisions to § 9.9 (previously § 20.1) to update the language to reflect the current plan description for Average Payment Plan; revisions to the table in § 13.1 (previously § 11.1) to include all WNSA atmospheric and standard serving pressures; revisions to § 15 (previously § 21), Fees and Deposits, to establish greater consistency for service fees and deposits among the Company's service areas; and to withdraw the rules of service addenda WTSA-Env 7-45; WTSA-Env 7-46; WTSA-EFV; NTSA-Env 7-46 and BSSA-Env 7-46, as these provisions have been included within the proposed WNSA Rules of Service in Sections 7.5, 7.7 and 8.3(f). Finally, TGS proposes to withdraw Standby Service Rate Schedule SS, Dell City Cost of Gas Clauses 1-INC-DC and 1-ENV-DC, and Rate Schedule EDIT-Rider.

Persons with specific questions or desiring additional information about this filing may contact TGS at 1-800-700-2443. Complete copies of the filed Statement of Intent, including all proposed rates and schedule changes, are available for inspection at TGS's offices located at 712 N. Florida, Borger, TX 79008, 4600 Pollard St., El Paso, Texas 79930; 315 E. 4th St., Monahans, Texas 79756, and 1525 Texas Drive, Weatherford, Texas 76086, or on the Company's website at <https://www.texasgasservice.com/rateinformation/home>. Any affected person may file written comments or a protest concerning the proposed rate change with the Docket Services Section of the Office of the Hearings Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967, at any time within 30 days following the date on which this change would or has become effective, or September 29, 2022. Please reference Docket No. 00009896. Any affected person within an incorporated area may contact his or her city council.

Este aviso tiene como fin informarle a los clientes de Texas Gas Service Company, una Division de ONE Gas, Inc. ("TGS" o la "Compañía") de el área del Oeste de Texas, Norte de Texas y Borger/Skellytown que la Compañía ha presentado una solicitud para aumentar las tarifas del servicio público de gas. Esta solicitud afecta a todos los clientes residenciales, comerciales, transporte comercial, aire acondicionado comercial, industriales, transporte industrial, de autoridad pública, transporte de autoridad pública, aire acondicionado de autoridad pública, escolar y municipal, transporte escolar y municipal, bombeo de agua municipal, de gas natural comprimido, transporte de gas natural comprimido, cogeneracion electrica, transporte de cogeneracion electrica y standby. Las personas que deseen hacer preguntas específicas o recibir más información sobre esta solicitud pueden comunicarse con la Compañía llamando al 1-800-700-2443 o envíe un mensaje de correo electrónico a la dirección [ODCInformationCenterWebTeam@onegas.com](mailto:ODCInformationCenterWebTeam@onegas.com). Cualquier persona afectada puede presentar por escrito comentarios o una protesta sobre el cambio de tarifas propuesto a la Sección de Servicios de la Oficina de la División de Audiencias, Comisión Ferroviaria de Texas, P.O. Box 12967, Austin, Texas 78711-2967, en cualquier momento dentro de los 30 días siguientes a la fecha en que este cambio entraría en vigencia o el 29 de septiembre del 2022. Por favor, haga referencia a Docket No. 00009896. Cualquier persona afectada dentro de un área incorporada puede contactar a su Consejo Municipal.